

NOC No. 137/2018

Dated: 28.07.2018.

1. Name of the SLDC issuing NOC : HPSLDC
2. Region : North
3. Name of the Entity : Integrated Kashang HEP (3X65 MW), HPPCL.
4. Status of Entity : SSGS
5. Point(s) of Connection : 220 kV Kashang-Bhogtu-Bhaba & Kashang-Kunihar Line (Circuit I & II)
6. Max. MW ceiling allowed for Drawal* : 0 MW
7. Max. MW ceiling allowed for Injection* : **As detailed below**
and Validity Period :-

01.08.2018 to 31.08.2018.	62.2 MW	00:24 hours
01.09.2018 to 30.07.2018.	62.2 MW	00:24 hours
01.10.2018 to 31.10.2018.	62.2 MW	00:24 hours

8. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	0.75
Distribution Licensees losses	Yes	4
Any other losses		

9. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	17
Distribution Licenceses Charges	yes	650
Any other charges	SLDC operating charges	Rs.2000/day


Free Power Royalty in this case is 13%(inclusive of 1% LADF)

Declaration:

It is hereby certified that:

- We have "No Objection" to seeking and availing Open Access by **Integrated Kashang HEP (3X65 MW) HPPCL**, through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/HPERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State's composite dues into the Regional Pool Account.
- Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable for other IPPs/open access consumers.
- The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Place: Shimla
Date: 28.07.2018.

Signature 
Name: Er. N.K. Sharma,
Designation: Chief Engineer
(Authorized Signatory)
Phone No.: 0177-2837649