

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility for submission to Power Exchange>>

Entity for

NOC No. 126/2018

Date

- | | |
|--|---|
| 1. Name of the SLDC issuing NOC | : HPSLDC |
| 2. Region | : North |
| 3. Name of the Entity | : Yogindera Powers Ltd. |
| 4. Status of Entity | : IPP |
| 5. Point(s) of Connection | : 33KV Darkata Sub-Station, Ranital |
| 6. Max. MW ceiling allowed for Drawal* | : 0 MW |
| 7. Max. MW ceiling allowed for Injection* and Validity Period :- | : (As detailed in table below)
: 01.07.2018 to 31.07.2018. |

Date		Time in Hrs.		Quantum (MW)
From	To	From	To	
01.07.2018	10.07.2018	00	24	1.9
11.07.2018	11.07.2018	00	8	1.9
		08	22	3.0
		22	24	1.9
12.07.2018	24.07.2018	00	24	1.9
25.07.2018	25.07.2018	00	8	1.9
		08	22	3.0
		22	24	1.9
26.07.2018	31.07.2018	00	24	1.9

8. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses	Yes	0.75
Distribution Licensees losses	Yes	7.5
Any other losses		

9. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	Yes	17
Distribution Licensees Charges	yes	650
Any other charges	SLDC operating charges	Rs.2000/day

***The NOC is accorded at NR Periphery.**

Declaration:

It is hereby certified that:


- a) We have “No Objection” to seeking and availing Open Access by **Yogindera Powers Ltd.** through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/HPERC.
- b) We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- c) The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- d) The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- e) Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable for other IPPs/open access consumers.

.....Contd. overleaf.....



- f) The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- g) We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- h) Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- i) We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- j) Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Place: Shimla
Date: 27.06.2018

Signature 
Name: Er. Pritam Chauhan
Designation: Sr. Executive Engineer
(Authorized Signatory)
Phone No.: 0177-2837649