

“Standing Clearance” / “No Objection Certificate”

<<Format in which Standing Clearance/NOC to be given by SLDCs to a State Utility or intra-state Entity for submission to Power Exchange>>

NOC No. 66/2018

Dated: 11.04.2018

1. Name of the SLDC issuing NOC : HPSLDC
2. Region : North
3. Name of the Entity : Kanchanjunga Power Company Pvt. Ltd.
4. Status of Entity : IPP
5. Point(s) of Connection : 33/220 KV Phozal Sub-Station of HPPTCL
6. Max. MW ceiling allowed for Injection* : 24 MW
7. Max. MW ceiling allowed for Drawal* : 0 MW
8. Validity Period : From: 01.05.2018 to 31.05.2018
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses + AD Hydro System Loss	Yes	4.75
Distribution Licensees losses	No	---
Any other losses	---	---

10. Transmission charges (besides Regional Transmission charges)

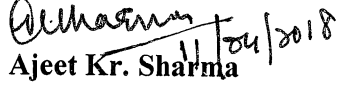
	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	No	---
Distribution Licensees	No	---
Any other charges	SLDC operating charges	Rs.2000/day

Declaration:

It is hereby certified that:

- a) We have “No Objection” to seeking and availing Open Access by **Kanchanjunga Power Company Pvt. Ltd.** through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/HPERC.
- b) We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
- c) The Transmission Charges for the use of State/Distribution Licensee network and Operating Charges for the State Load Despatch Centers shall be directly settled by Power Exchange with us.
- d) The State Utility designated for the purpose of collection/disbursement of UI charges shall be responsible for timely payment of State’s composite dues into the Regional Pool Account.
- e) Any mismatch between the Scheduled and Actual drawal/injection for the intra-State Entity shall be determined by us and will be covered in the intra-State UI accounting scheme, or as applicable for other IPPs/open access consumers.
- f) The Reactive Energy Charges shall be governed by the Regulations applicable within the State.
- g) We shall disburse the Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- h) Transmission Charges for use of the State/Distribution Licensee Network to the State Transmission Utility /Distribution Licensee directly.
- i) We shall inform the total import and export capability of the State as a whole to all concerned. Attempt shall be made to declare this in advance through our website.
- j) Any change in the contents of the Standing Clearance/NOC shall be conveyed to the party to whom Standing Clearance/NOC was given, latest by 10 Hrs. of the day prior to the day of transaction. In such cases, the Power Exchange(s) shall also be informed simultaneously.

Place: Shimla
Date: 11.04.2017

Signature 
Name: Er. Ajeet Kr. Sharma
Designation: Chief Engineer
(Authorized Signatory)
Phone No.: 0177-2837649

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NOC No. **65/2018**

Dated: **11.04.2018**

1. Name of the SLDC issuing NOC : HPSLDC
2. Region : North
3. Name of the Entity : Kanchanjunga Power Company Pvt. Ltd.
4. Status of Entity : IPP
5. Point(s) of Connection : 33/220 KV Phozal Sub-Station of HPPTCL
6. Max. MW ceiling allowed for Injection* : **in MW (as per detail below)**

Dates		Hours		MW
12.04.2018	20.04.2018	00:00	24:00	21
21.04.2018	29.04.2018	00:00	24:00	20.5
30.04.2018	30.04.2018	00:00	24:00	24

7. Max. MW ceiling allowed for Drawal* : **0 MW**
8. Validity Period : From: **12.04.2018 to 30.04.2018 (as per sr. no.6)**
9. Transmission losses (besides Regional Transmission losses)

	Whether Applicable or not (Yes/No)	(%) loss
State Transmission losses + AD Hydro System Loss	Yes	4.75
Distribution Licensees losses	No	---
Any other losses	----	----


10. Transmission charges (besides Regional Transmission charges)

	Whether Applicable or not (Yes/No)	Rate (Rs./MWh)
State Transmission Charges	No	---
Distribution Licensees	No	---
Any other charges	SLDC operating charges	Rs.2000/day

Declaration:

It is hereby certified that:

- We have “No Objection” to seeking and availing Open Access by **Kanchanjunga Power Company Pvt. Ltd.** through Power Exchange upto the MW ceiling as specified above, in accordance with applicable regulations of CERC/HPERC.
- We have the required infrastructure for energy metering and time block wise accounting in place. The State/ Distribution licensee network has the required transfer capability for transfer of power as per specified ceiling.
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